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ENGINEERING DEPARTMENT

2009 JUN -2 P 4: 11

Arizona Corporation Commission

AZ CORP COMMISSION
DOCKET CONTROL

DOCKETED

JUN -2 2009

DATE: 29 May 2009

Arizona Corporation Commission
Attention: Docket Control
1200 W. Washington
Phoenix, Arizona 85007



E-01891A-08-0598

Re: Colorado City Rate Tariff Filing Decision No 70979

Dear Sir/Madam:

I am the Engineering Manager for Garkane Energy Cooperative, Inc. (the "Cooperative"). I am supplying this information in compliance with the third ordering paragraph of Decision No. 70979 which required that Garkane file with Docket Control updated tariffs specifically setting forth the rates to be charged within the corporate boundaries of Colorado City within 30 days of the Order.

Attached are the following updated Tariff Schedules for the Colorado City area which sets forth the Special Power Adjustment Charge:

- Schedule ACC01 - Residential Service
- Schedule ACC05 - General Service NO. 1 (Small Commercial)
- Schedule ACC06 - General Service NO. 1 (Small Public Buildings)
- Schedule ACC08 - General Service NO. 2 (Large Commercial)
- Schedule ACC09 - General Service NO. 2 (Large Public Buildings)

No Residential Pre-pay Tariff Schedule has been filed. Garkane has been unable to obtain the required authorization from the pre-pay meter system manufacture for Garkane to assume ownership and operation of this system. Accounts on the pre-pay system are being moved to the Residential Rate by Twin Cities Power.

No Small Industrial/Retail Tariff Schedule has been filed. After reviewing the applicability of this Twin Cities Power rate, it was determined that these customers fit

under the Garkane Schedule No. ACC05 applicability. The approximately 30 customers under the Twin Cities Small Industrial Rate will be moved to the Garkane General Service No. 1 Schedule No. ACC05

These Tariff Schedules have been updated from the currently approved Garkane Tariff Schedules applicable to Garkane's other Arizona customers with the addition of the "Special Power Adjustment Charge" provision..

Should you have any questions concerning our plans, please contact me at mavant@garkaneenergy.com.

Very truly yours,



Mike Avant
Engineering Manager

Enclosures

Original and 15 copies mailed this 29th day
of May, 2009 to Arizona Corporation
Commission Docket Control

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. ACC01
STATE OF ARIZONA

RESIDENTIAL SERVICE - COLORADO CITY

AVAILABILITY: At any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity subject to the Company's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:	Base Rate:	\$12.50 per month
	Energy Charge:	\$0.06907 per kwh
	Special Power	
	Adjustment Charge:	\$0.037317 per kwh

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

EFFECTIVE: _____

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. ACC05
STATE OF ARIZONA

GENERAL SERVICE NO. 1 - COLORADO CITY

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power, at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kva of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY BILL:	Base Rate:	\$12.50 per month
	Energy Charge:	\$ 0.05845 per kWh
	Demand Charge:	\$ 6.37 per kW
	Special Power	
	Adjustment Charge:	\$0.006177

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

EFFECTIVE: _____

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. ACC06
STATE OF ARIZONA

GENERAL SERVICE NO. 1 - PUBLIC BLDGS & AUTHORITIES - COLORADO CITY

AVAILABILITY: Available for public buildings and public authorities, including lighting, heating and power at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kva of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY BILL:	Base Rate:	\$12.50 per month
	Energy Charge:	\$ 0.05845 per kWh
	Demand Charge:	\$ 6.37 per kW
	Special Power	
	Adjustment Charge:	\$0.003956

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

EFFECTIVE: _____

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. ACC08
STATE OF ARIZONA

GENERAL SERVICE NO. 2 - COLORADO CITY

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements exceed 50 kw demand.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY BILL:	Base Rate:	\$20.00 per month
	Energy Charge:	\$ 0.06115 per kWh
	Demand Charge:	\$ 6.37 per kW
	Special Power	
	Adjustment Charge:	\$0.015035

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

EFFECTIVE: _____

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. ACC09
STATE OF ARIZONA

GENERAL SERVICE NO. 2 - PUBLIC BLDGS & AUTHORITIES - COLORADO CITY

AVAILABILITY: Available for public buildings and authorities, including lighting, heating and power at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements exceed 50 kw demand.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY BILL:	Base Rate:	\$20.00 per month
	Energy Charge:	\$ 0.06115 per kWh
	Demand Charge:	\$ 6.37 per kW
	Special Power	
	Adjustment Charge:	\$0.003956

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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EFFECTIVE: _____